

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

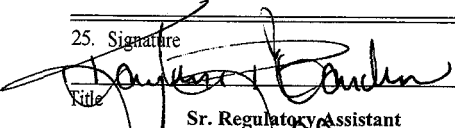
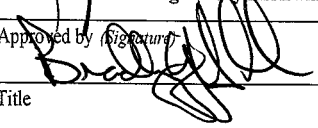
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1338-15
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 4304739513
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 634679 1850 FSL & 1750 FWL (NESW), 40.033808 LAT 109.429261 LON At proposed prod. zone Same 44324924 40.633891 -109.428546		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 48.7 Miles South of Vernal, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Section 15, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1750	16. No. of acres in lease 1360	12. County or Parish Uintah
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 630	19. Proposed Depth 9660	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4829 GL	22. Approximate date work will start*	17. Spacing Unit dedicated to this well Suspended
		20. BLM/BIA Bond No. on file NM 2308
		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/09/2007
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 08-16-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

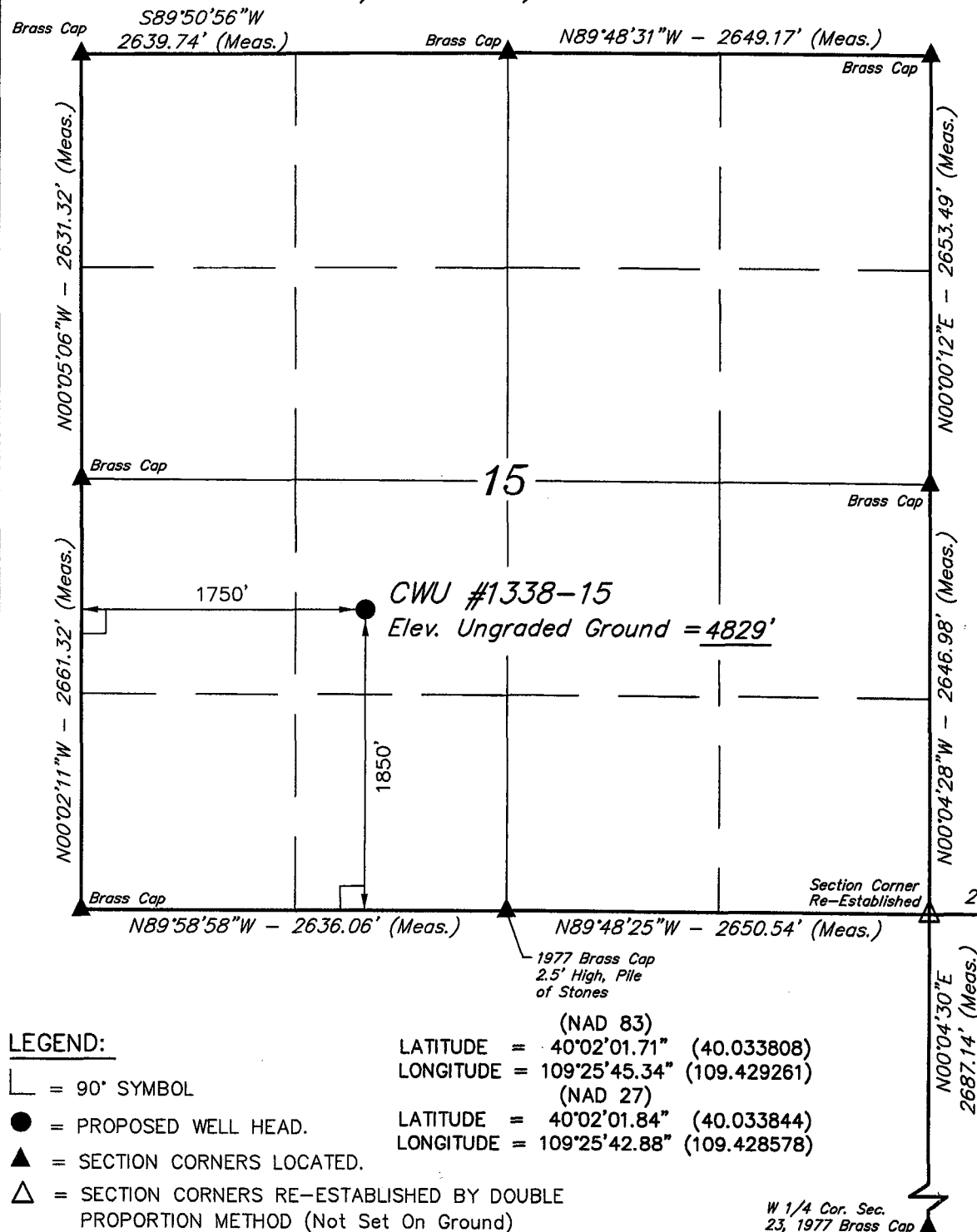
Federal Approval of this
Action is Necessary

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AUG 13 2007

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



EOG RESOURCES, INC.

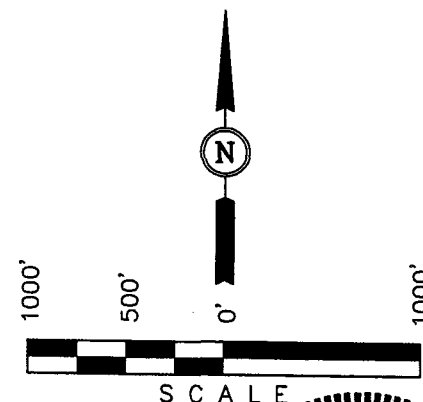
Well location, CWU #1338-15, located as shown in the NE 1/4 SW 1/4 of Section 15, T9S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 06-20-07	DATE DRAWN: 06-26-07
PARTY A.F. W.J. L.K.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1338-15 NE/SW, SEC. 15, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,789		Shale	
Wasatch	4,813		Sandstone	
Chapita Wells	5,410		Sandstone	
Buck Canyon	6,092		Sandstone	
North Horn	6,732		Sandstone	
KMV Price River	7,294	Primary	Sandstone	Gas
KMV Price River Middle	8,196	Primary	Sandstone	Gas
KMV Price River Lower	8,989	Primary	Sandstone	Gas
Sego	9,455		Sandstone	
TD	9,660			

Estimated TD: **9,660' or 200'± below Sego top**

Anticipated BHP: 5,275 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1338-15 **NE/SW, SEC. 15, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1338-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 144 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 935 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 1338-15
NE/SW, SEC. 15, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

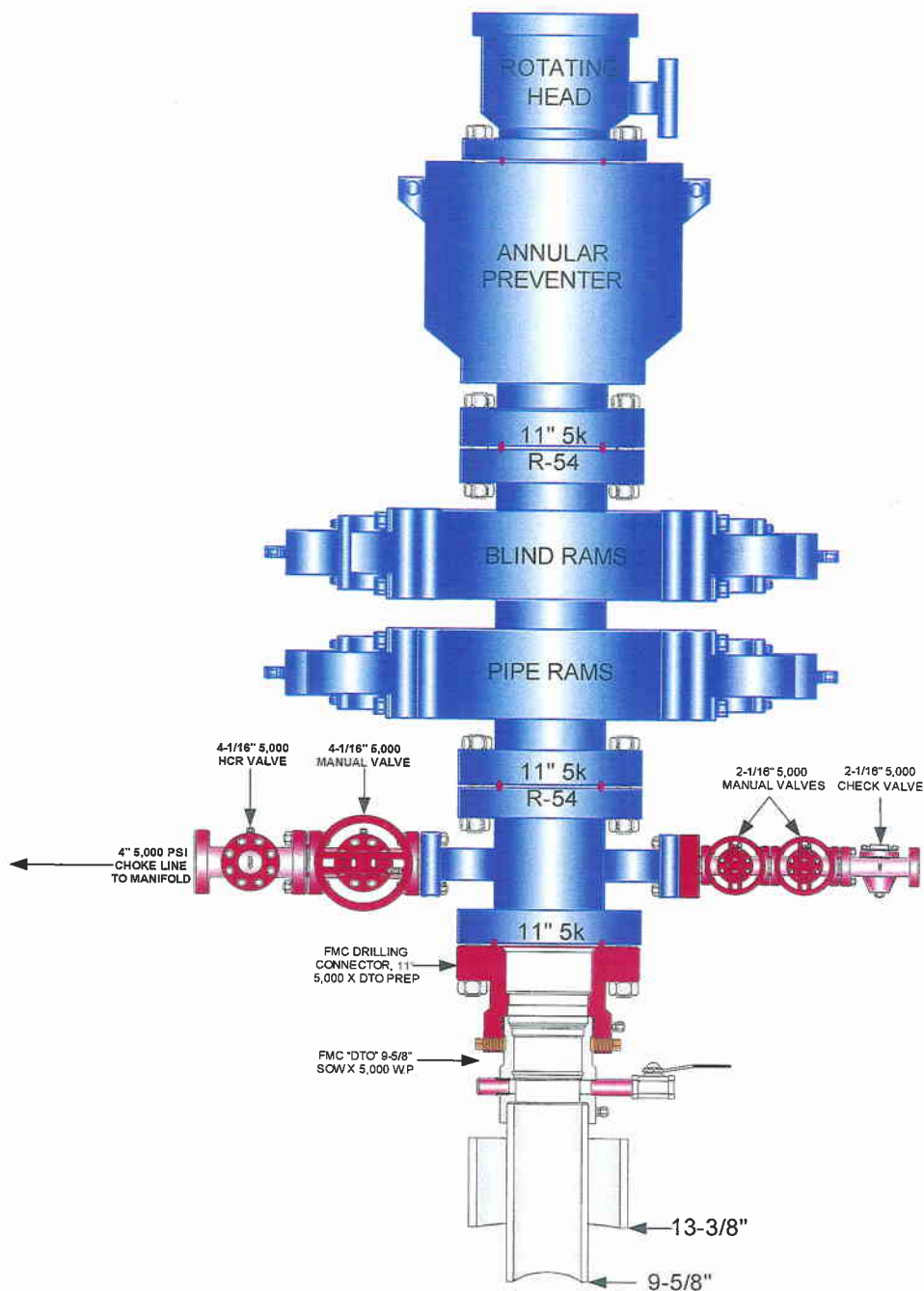
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

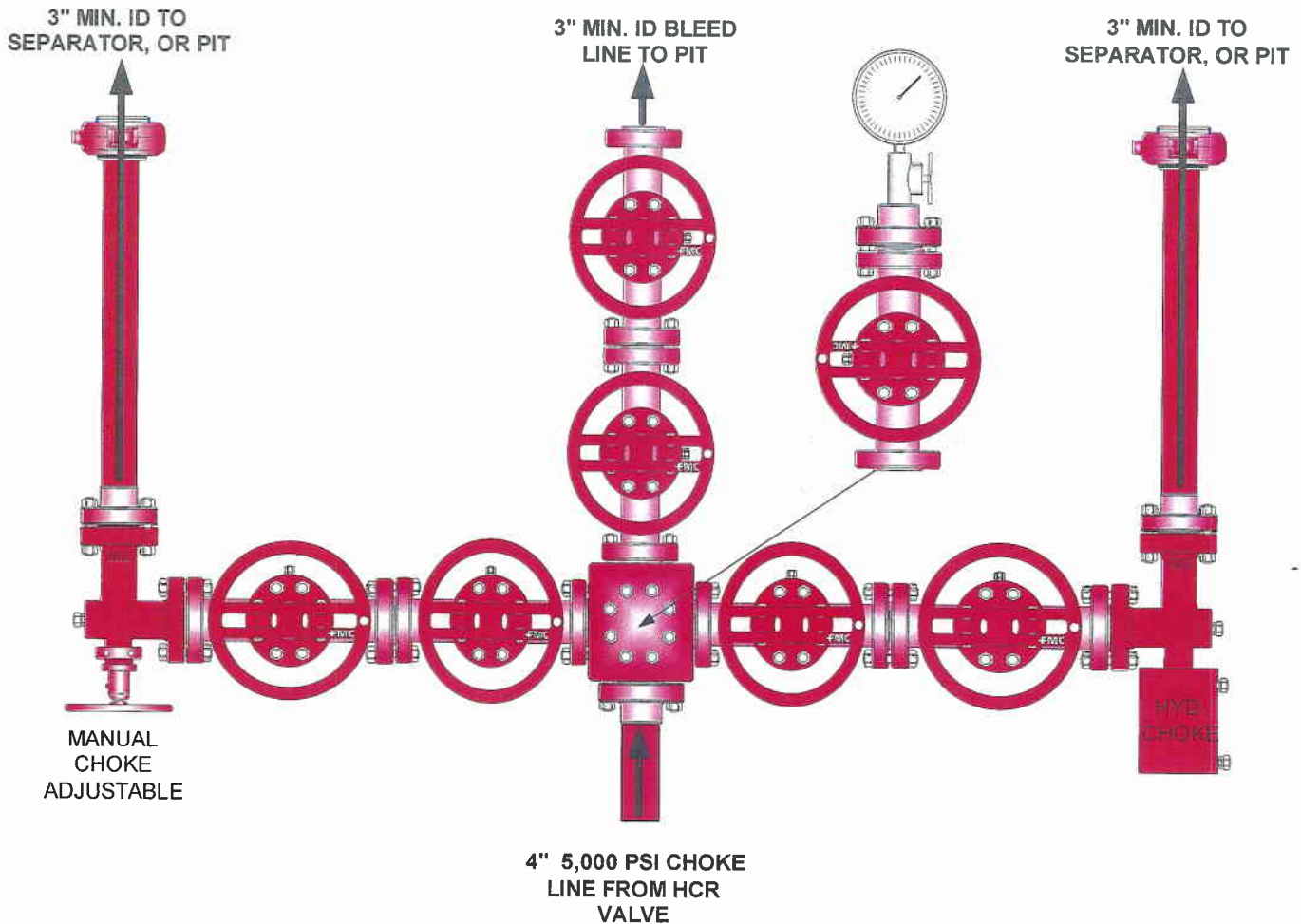
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Chapita Wells Unit 1338-15
NESW, Section 15, T9S, R22E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 2.73 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 4.98 acres. The pipeline is approximately 1210 feet long with a 40-foot right-of-way, disturbing approximately 1.11 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 48.7 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 528' in length, culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 1210 x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-0283-A) proceeding in a easterly direction for an approximate distance of 1210' to Section 15, T9S, R22E tying into an existing pipeline in the NESW of Section 15, T9S, R22E (Lease U-0283-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NESW of Section 15, Township 9S, Range 22E, proceeding easterly for an approximate distance of 1210' to the NESW of section 15, township 9S, range 22E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at

the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil southwest of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the east.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Shadscale	6.1
Indian Ricegrass	3.0
HyCrest Wheatgrass	2.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;

- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants (MOAC 06-612) on January 29, 2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

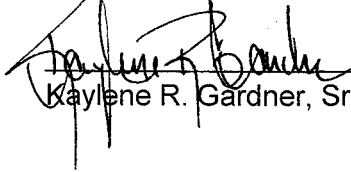
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 1338-15 Well, located in the NESW, of Section 15, T9S, R22E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 9, 2007

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.

CWU #1338-15

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T9S, R22E, S.L.B.&M.

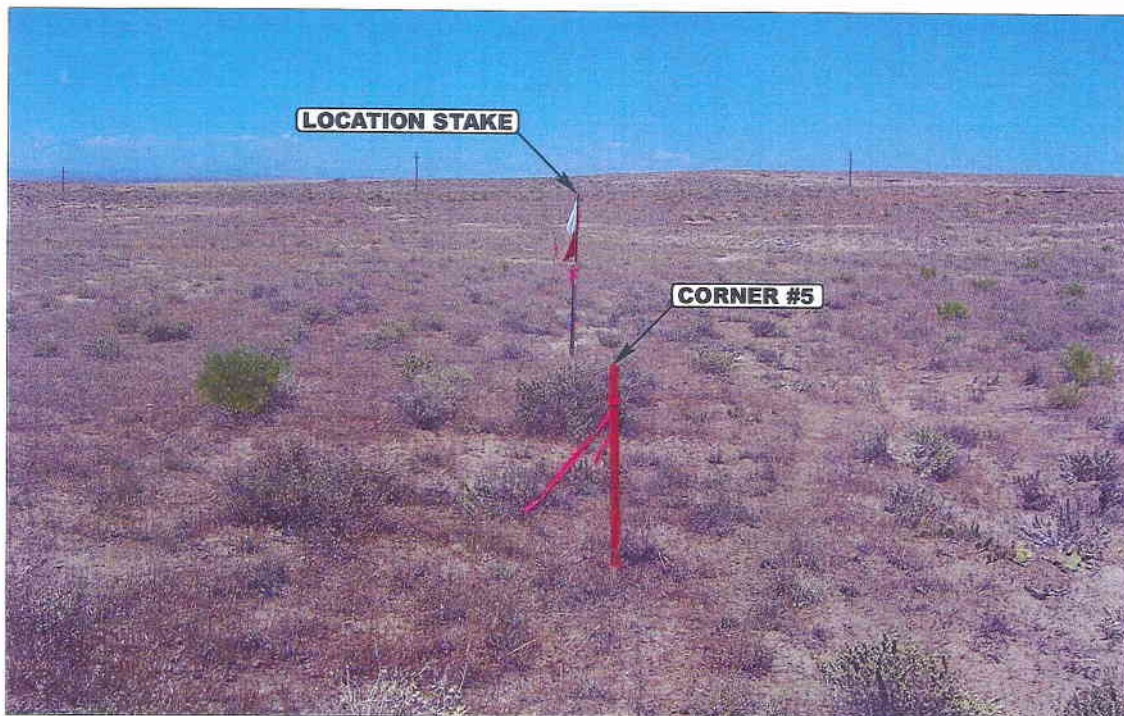


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 21 07
MONTH DAY YEAR

PHOTO

TAKEN BY: A.F. DRAWN BY: B.C. REVISED: 00-00-00

EOG RESOURCES, INC.
CWU #1338-15
SECTION 15, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED WELL LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.7 MILES.

EOG RESOURCES, INC.

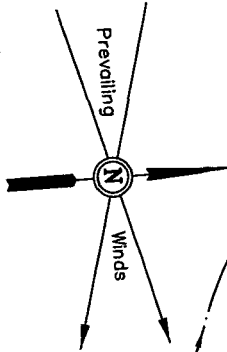
LOCATION LAYOUT FOR

CWU #1338-15

SECTION 15, T9S, R22E, S.L.B.&M.

1850' FSL 1750' FWL

FIGURE #1



SCALE: 1" = 50'
DATE: 06-26-07
Drawn By: L.K.

Approx.
Top of
Cut Slope

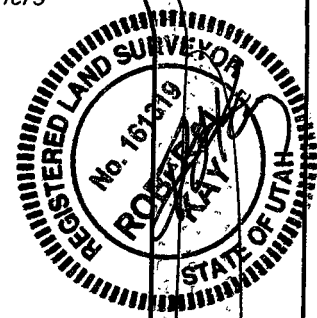
NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Approx.
Toe of
Fill Slope

F-5.2'
El. 24.2'

Sta. 3+75

Round Corners
as needed



Topsail Stockpile

Pit Topsoil
Flare Pit

CONSTRUCT
DIVERSION
DITCH

C-14.1'
El. 33.5'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

CONSTRUCT
DIVERSION
DITCH

C-15.2'
El. 34.6'
(btm. pit)

C-3.2'
El. 32.6'

F-1.4'
El. 28.0'

C-1.4'
El. 30.8'

C-0.1'
El. 29.5'

F-4.2'
El. 25.2'

Sta. 1+75

CATWALK

PIPE RACKS

RIG

DOG HOUSE

150'

MUD TANKS

PUMP

MUD SHED

HOPPER

175'

POWER

TOOLS

FUEL

Sta. 0+50

TOILET

FUEL

STORAGE
TANK

F-1.8'
El. 27.6'

Sta. 0+00

TRASH

C-1.9'
El. 31.3'

C-3.0'
El. 32.4'

20' WIDE BENCH

Proposed Access
Road

Elev. Ungraded Ground at Location Stake = 4829.5'

Elev. Graded Ground at Location Stake = 4829.4'

UINTAH ENGINEERING & LAND SURVEYING

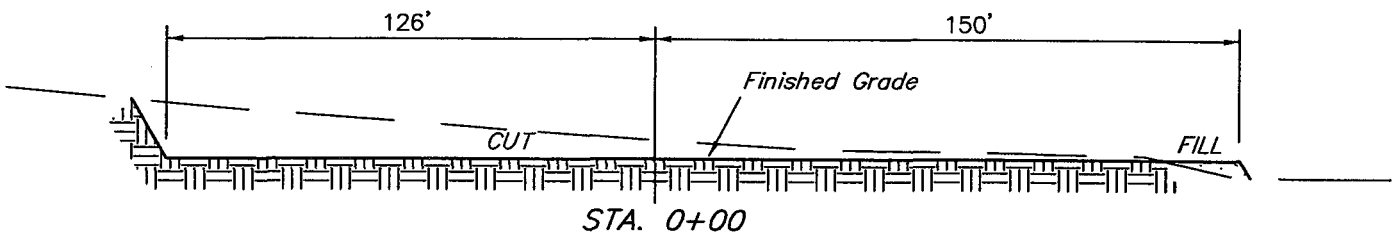
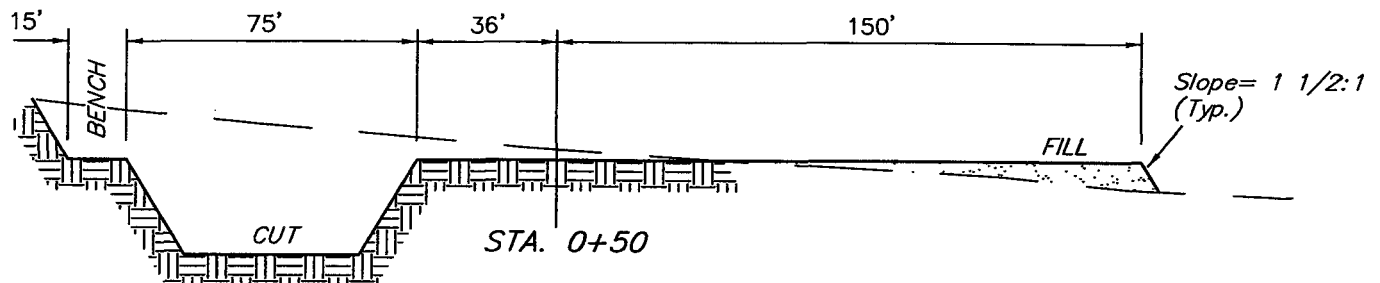
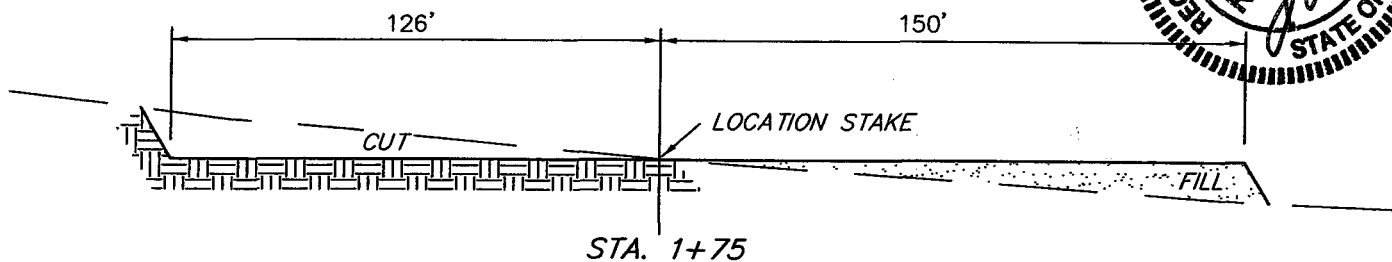
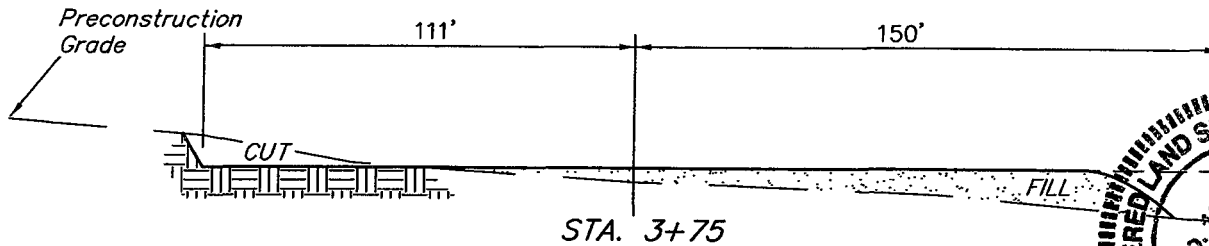
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
CWU #1338-15
SECTION 15, T9S, R22E, S.L.B.&M.
1850' FSL 1750' FWL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 06-26-07
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

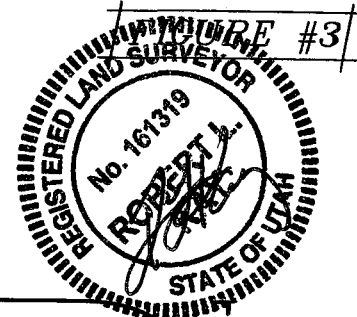
(6") Topsoil Stripping = 2,080 Cu. Yds.
Remaining Location = 7,740 Cu. Yds.

TOTAL CUT = 9,820 CU.YDS.
FILL = 5,720 CU.YDS.

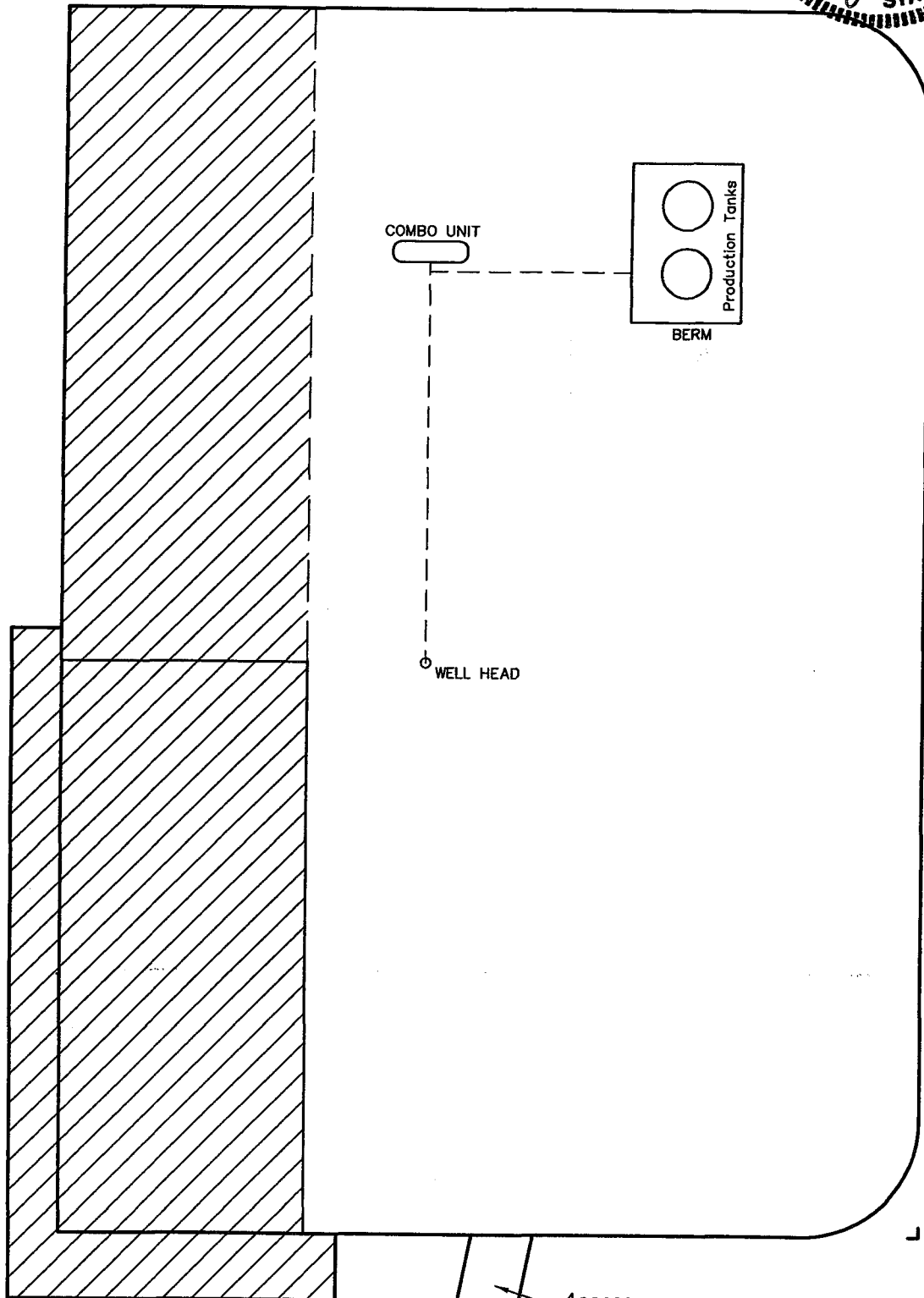
EXCESS MATERIAL = 4,100 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,100 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)


EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

CWU #1338-15
SECTION 15, T9S, R22E, S.L.B.&M.
1850' FSL 1750' FWL

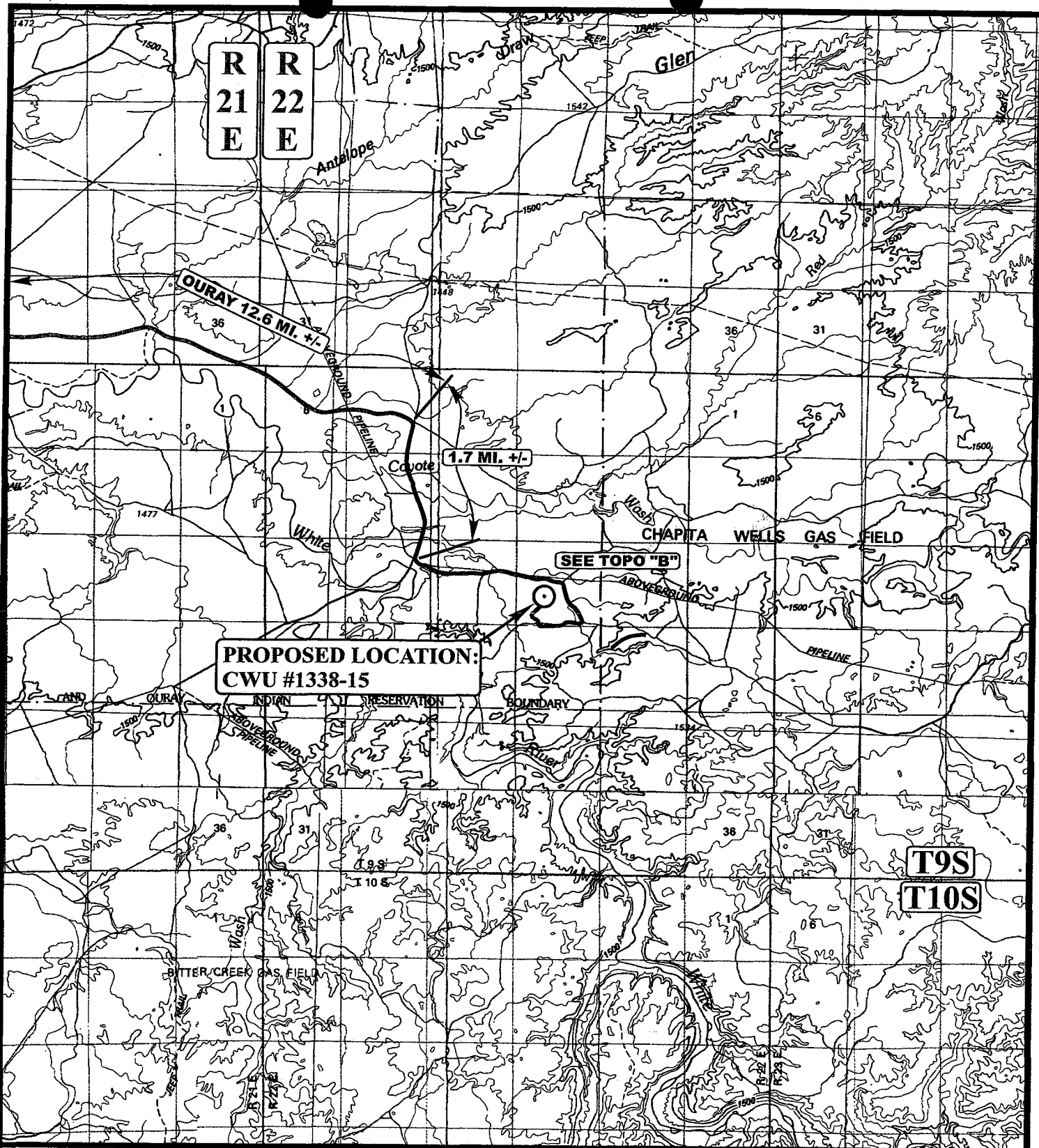


SCALE: 1" = 50'
DATE: 06-26-07
Drawn By: L.K.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1338-15

SECTION 15, T9S, R22E, S.L.B.&M.

1850' FSL 1750' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

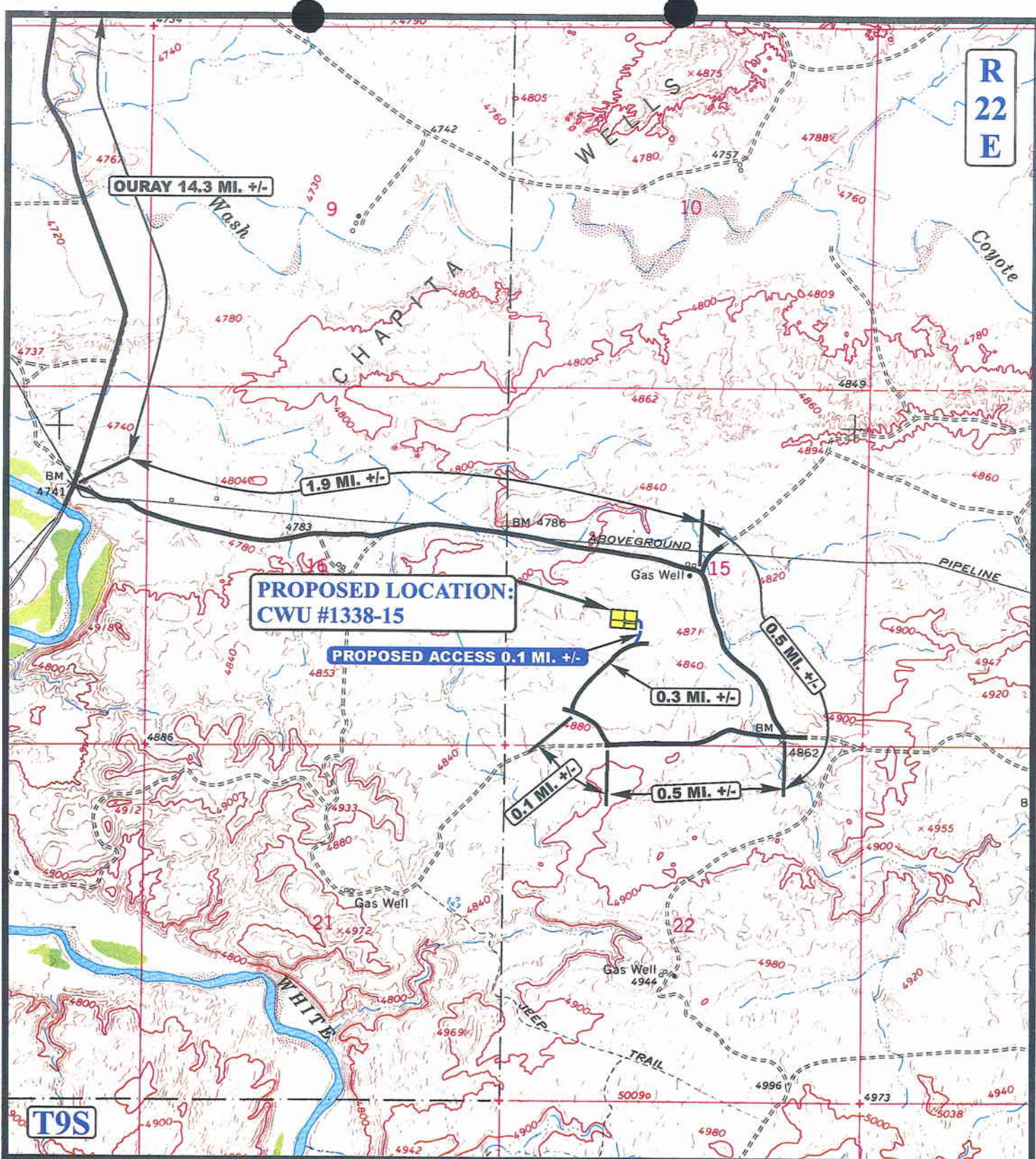


TOPOGRAPHIC
MAP

06 21 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REVISED: 00-00-00





R
22
E

OURAY 14.3 MI. +/-

1.9 MI. +/-

PROPOSED LOCATION:
CWU #1338-15

PROPOSED ACCESS 0.1 MI. +/-

0.3 MI. +/-

0.5 MI. +/-

0.1 MI. +/-

0.5 MI. +/-

T9S

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

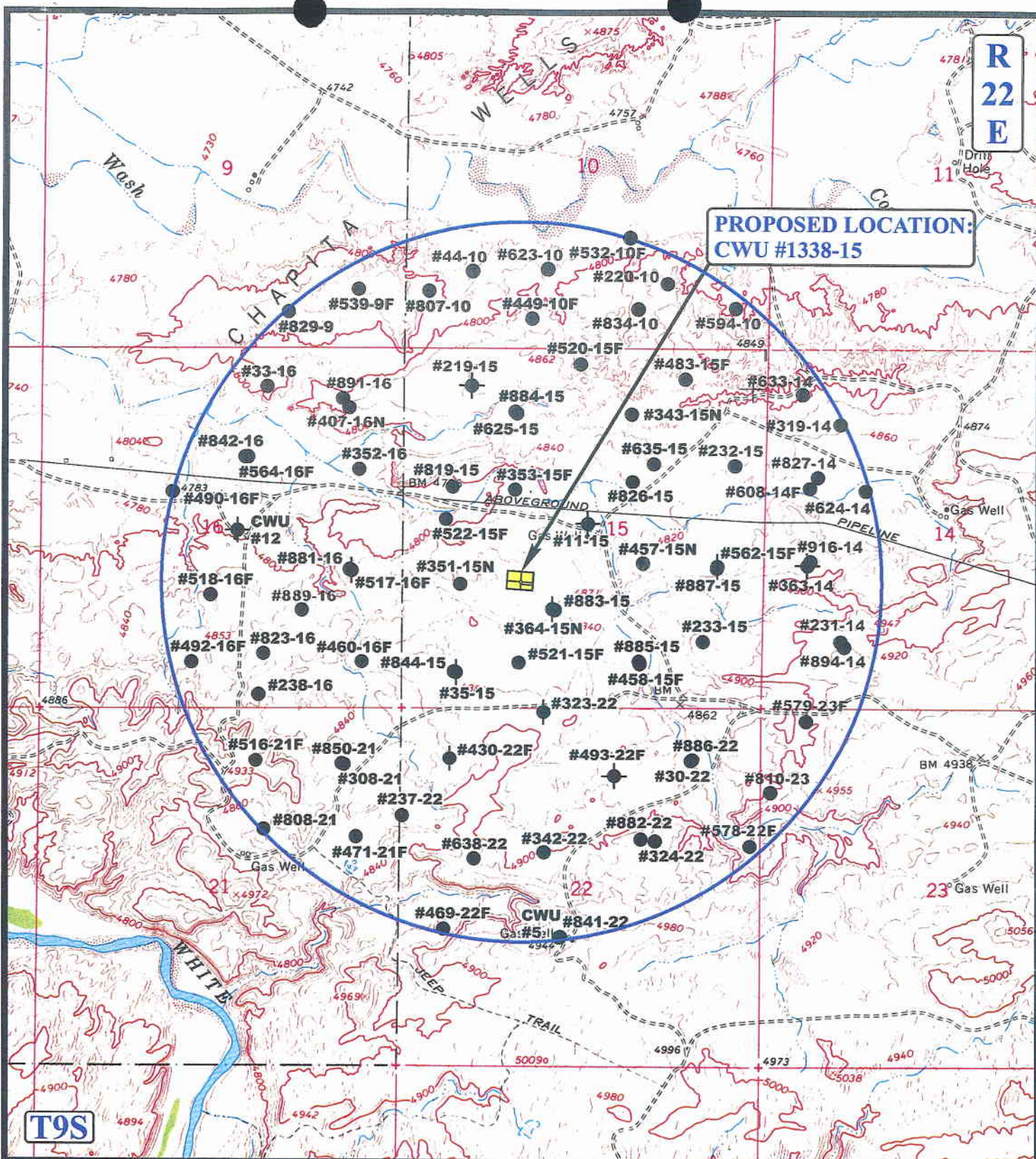
UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

EOG RESOURCES, INC.

CWU #1338-15
SECTION 15, T9S, R22E, S.L.B.&M.
1850' FSL 1750' FWL

TOPOGRAPHIC MAP
06 21 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



EOG RESOURCES, INC.

CWU #1338-15
SECTION 15, T9S, R22E, S.L.B.&M.
1850' FSL 1750' FWL



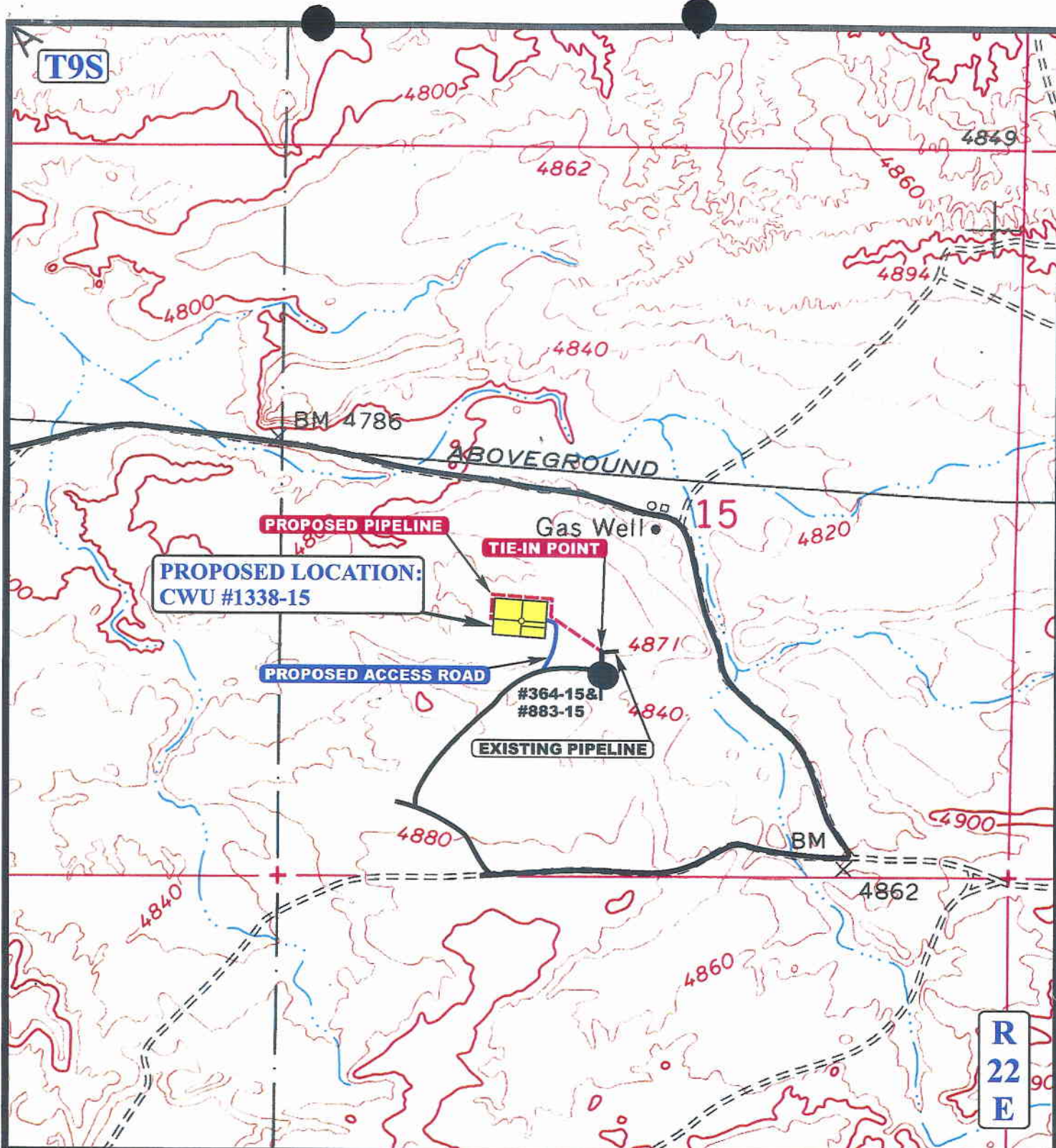
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 21 07
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,210' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #1338-15
SECTION 15, T9S, R22E, S.L.B.&M.
1850' FSL 1750' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 21 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: B.C. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/13/2007

API NO. ASSIGNED: 43-047-39513

WELL NAME: CWU 1338-15

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NESW 15 090S 220E

SURFACE: 1850 FSL 1750 FWL

BOTTOM: 1850 FSL 1750 FWL

COUNTY: UINTAH

LATITUDE: 40.03389 LONGITUDE: -109.4286

UTM SURF EASTINGS: 634079 NORTHINGS: 4432492

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0283-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 174-8
Eff Date: 8-10-1994
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

*1-Federal Approval
7-ON SURFACE*

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 15, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Price River)

43-047-39515	CWU 956-32	Sec 32 T09S R23E 2179 FSL 2023 FEL
43-047-39512	CWU 1335-15	Sec 15 T09S R22E 0010 FNL 1330 FEL
43-047-39513	CWU 1338-15	Sec 15 T09S R22E 1850 FSL 1750 FWL
43-047-39514	CWU 1336-15	Sec 15 T09S R22E 0171 FNL 0035 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-15-07



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

August 16, 2007

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 1338-15 Well, 1850' FSL, 1750' FWL, NE SW, Sec. 15, T. 9 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39513.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.

Well Name & Number Chapita Wells Unit 1338-15

API Number: 43-047-39513

Lease: U-0283-A

Location: NE SW Sec. 15 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

RECEIVED
VERNAL FIELD OFFICE

UNITED STATES 2007 AUG 10 AM 9:24
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

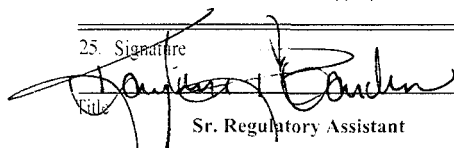
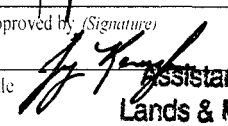
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0283-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No. Chapita Wells Unit UTW 63013 AV
3a. Address 1060 East Highway 40 Vernal, UT 84078		8. Lease Name and Well No. Chapita Wells Unit 1338-15
3b. Phone No. (include area code) 435-781-9111		9. API Well No. 43 047 39513
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1850 FSL & 1750 FWL (NESW), 40.033808 LAT 109.429261 LON At proposed prod. zone Same		10. Field and Pool, or Exploratory Natural Buttes/Mesaverde
14. Distance in miles and direction from nearest town or post office* 48.7 Miles South of Vernal, Utah		11. Sec., T, R, M. or Blk. and Survey or Area Section 15, T9S, R22E S.L.B.&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1750	16. No. of acres in lease 1360	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 630	19. Proposed Depth 9660	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4829 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/09/2007
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) James Kwaka	Date 7-2-2008
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

UDOGM

NOTICE OF APPROVAL

RECEIVED
JUL 09 2008
DIV. OF OIL, GAS & MINING

NOS 7/9/07
07 PP 2368A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources, Inc.
Well No: Chapita Wells Unit 1338-15
API No: 43-047-39513

Location: NESW, Sec. 15, T9S, R22E
Lease No: UTU-0283-A
Agreement: Chapita Wells Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850' FSL & 1750' FWL 40.033808 LAT 109.429261 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 9S 22E S		8. WELL NAME and NUMBER: Chapita Wells Unit 1338-15
PHONE NUMBER: (435) 781-9111		9. API NUMBER: 43-047-39513
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD Extension</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-04-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 8.5.2008
Initials: KS

NAME (PLEASE PRINT) Kaylene B. Gardner TITLE Lead Regulatory Assistant
SIGNATURE [Signature] DATE 7/30/2008

(This space for State use only)

RECEIVED

AUG - 1 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39513
Well Name: CHAPITA WELLS UNIT 1338-15
Location: 1850 FSL - 1750 FWL (NESW), SECTION 15, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 8/16/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

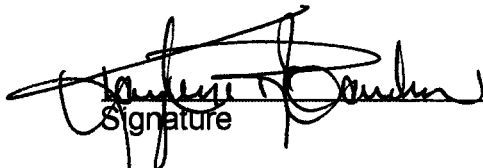
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

Title: Lead Regulatory Assistant

7/30/2008

Date

Representing: EOG Resources, Inc.

RECEIVED

AUG - 1 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0283A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3b. Phone No. (include area code) Ph: 435-781-9145		8. Well Name and No. CHAPITA WELLS UNIT 1338-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E NESW 1850FSL 1750FWL 40.03381 N Lat, 109.42926 W Lon		9. API Well No. 43-047-39513
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

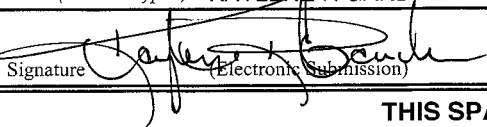
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization to change the conductor size,

From: 17-1/2"
To: 16"

COPY SENT TO OPERATOR

Date: 9.17.2008
Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #62413 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) KAYLENE R GARDNER	Title REGULATORY ADMINISTRATOR
Signature  (Electronic Submission)	Date 08/19/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Accepted by the Utah Division of Oil, Gas and Mining Office	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to the matter within its jurisdiction.		

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
AUG 25 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. Multiple (See Attached)
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 E. HWY 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-789-0790	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple (See Attached) 43 047 39513 CWU 1338-15 9S 22E 15		8. Well Name and No. Multiple (See Attached)
		9. API Well No. Multiple (See Attached)
		10. Field and Pool, or Exploratory Area Natural Buttes
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Air Drilling Variance Request
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

RECEIVED

SEP 22 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mickenzie Thacker

Title **Operations Clerk**

Signature

Mickenzie Thacker

Date

09/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

10/7/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOGm

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

43-047-39163	UTU-0284-A	CWU 1161-22	1159' FSL 1241' FWL	SWSW Sec. 22 T9S R22E
43-047-39593	UTU-0282	CWU 1180-14	373' FNL 1370' FEL	NWNE Sec. 14 T9S R22E
43-047-39592	UTU-0281	CWU 1181-10	624' FSL 455' FEL	SESE Sec. 10 T9S R22E
43-047-39610	UTU-0282	CWU 1206-14	1909' FNL 2073' FWL	SENE Sec. 14 T9S R22E
43-047-39899	UTU-0282	CWU 1207-24	663' FNL 624' FWL	NWNW Sec. 24 T9S R22E
43-047-39907	UTU-0282	CWU 1208-24	757' FNL 2238' FEL	NWNE Sec. 24 T9S R22E
43-047-39898	UTU-0282	CWU 1210-24	2021' FSL 576' FEL	NESE Sec. 24 T9S R22E
43-047-38541	UTU-0281	CWU 1211-12	726' FNL 825' FEL	NENE Sec. 12 T9S R22E
43-047-38672	UTU-01304	CWU 1227-06	817' FNL 702' FEL	NENE Sec. 6 T9S R23E
43-047-38429	UTU-0343	CWU 1228-07	415' FNL 261' FWL	NWNW Sec. 7 T9S R23E
43-047-39638	UTU-0285-A	CWU 1279-28	278' FNL 188' FEL	NENE Sec. 28 T9S R22E
43-047-50006	UTU-29535	CWU 1296-30	1192' FSL 1312' FEL	SESE Sec. 30 T9S R23E
43-047-39616	UTU-0283-A	CWU 1334-15	142' FNL 1397' FWL	NENW Sec. 15 T9S R22E
43-047-39512	UTU-0283-A	CWU 1335-15	10' FNL 1330' FEL	NWNE Sec. 15 T9S R22E
43-047-39513	UTU-0283-A	CWU 1338-15	1850' FSL 1750' FWL	NESW Sec. 15 T9S R22E
43-047-39620	UTU-0284-A	CWU 1339-22	162' FNL 1330' FWL	NENW Sec. 22 T9S R22E
43-047-39653	UTU-0284-A	CWU 1342-22	1330' FNL 1100' FWL	SWNW Sec. 22 T9S R22E
43-047-39623	UTU-0284-A	CWU 1344-22	1163' FNL 120' FEL	NENE Sec. 22 T9S R22E
43-047-39652	UTU-0284-A	CWU 1346-22	2545' FSL 7' FEL	NESE Sec. 22 T9S R22E
43-047-39686	UTU-0284-A	CWU 1348-22	25' FSL 25' FEL	SESE Sec. 22 T9S R22E
43-047-50005	UTU-0285-A	CWU 1350-27	1229' FNL 1509' FWL	NENW Sec. 27 T9S R22E
43-047-39677	UTU-0282	CWU 1353-23	2570' FSL 1330' FWL	NESW Sec. 23 T9S R22E
43-047-39688	UTU-0282	CWU 1354-23	1181' FSL 2551' FEL	SWSE Sec. 23 T9S R22E

Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 1

Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU0283A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1338-15

2. Name of Operator

EOG RESOURCES, INC.

Contact: MICKENZIE THACKER
E-Mail: MICKENZIE_THACKER@EOGRESOURCES.COM

9. API Well No.
43-047-39513

3a. Address

1060 E. HWY 40
VERNAL, UT 84078

3b. Phone No. (include area code)

Ph: 435-781-9145

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T9S R22E NESW 1850FSL 1750FWL
40.03381 N Lat, 109.42926 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was spud on 10/9/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #63771 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Mickenzie Thacker

Date 10/10/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1338-15

Api No: 43-047-39513 Lease Type: FEDERAL

Section 15 Township 09S Range 22E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 10/09/08

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 10/09//08 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50006	CHAPITA WELLS UNIT 1296-30		SESE	30	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>KB</u>	99999	<u>13650</u>	10/7/2008			<u>10/21/08</u>	
Comments: <u>MESAVERDE</u> <u>PRRV=</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39513	CHAPITA WELLS UNIT 1338-15		NESW	15	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>KB</u>	99999	<u>13650</u>	10/9/2008			<u>10/21/08</u>	
Comments: <u>MESAVERDE</u> <u>PRRV=</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39985	CHAPITA WELLS UNIT 1366-19		SWSW	19	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>KB</u>	99999	<u>13650</u>	10/9/2008			<u>10/21/08</u>	
Comments: <u>MESAVERDE</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

10/10/2008

Date

RECEIVED

OCT 14 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0283A
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1338-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T9S R22E NESW 1850FSL 1750FWL 40.03381 N Lat, 109.42926 W Lon		9. API Well No. 43-047-39513
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

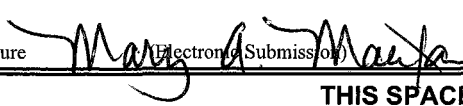
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 12/12/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

RECEIVED

DEC 17 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #65583 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 12/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

WELL CHRONOLOGY REPORT

Report Generated On: 12-15-2008

Well Name	CWU 1338-15	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39513	Well Class	COMP
County, State	UINTAH, UT	Spud Date	11-04-2008	Class Date	12-12-2008
Tax Credit	N	TVD / MD	9,660/ 9,660	Property #	061874
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	8,136/ 8,136
KB / GL Elev	4,846/ 4,829				
Location	Section 15, T9S, R22E, NESW, 1850 FSL & 1750 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	55.686	NRI %	47.671

AFE No	304851	AFE Total	1,830,600	DHC / CWC	956,100/ 874,500
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	08-12-2007
08-12-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			1850' FSL & 1750' FWL (NE/SW)
			SECTION 15, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.033808, LONG 109.429261 (NAD 83)
LAT 40.033844, LONG 109.428578 (NAD 27)

TRUE #9
OBJECTIVE: 9660' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0283-A
ELEVATION: 4829.5' NAT GL, 4829.4' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4829') 4846' KB (17')

EOG WI 55.6856%, NRI 47.67131%

10-02-2008	Reported By	TERRY CSERE
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DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION STARTED.		

10-03-2008	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 20% COMPLETE.		

10-06-2008	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 30% COMPLETE.		

10-07-2008	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 45% COMPLETE.		

10-08-2008	Reported By	TERRY CSERE			
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	LOCATION 55% COMPLETE.		

10-09-2008	Reported By	TERRY CSERE			
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DEC 17 2008

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-10-2008 Reported By JERRY BARNES/BYRON TOLMAN

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 10/09/08 @ 3:00 PM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 10/09/08 @ 2:00 PM.

PUSHING OUT PIT. SHOULD LINE MONDAY.

10-13-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

10-14-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

10-15-2008 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

10-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

10-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-18-2008 **Reported By** LES FARNSWORTH

DailyCosts: Drilling	\$264,837	Completion	\$0	Daily Total	\$264,837
Cum Costs: Drilling	\$339,837	Completion	\$0	Well Total	\$339,837

MD	2,497	TVD	2,497	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	MIRU CRAIGS DRILLING RIG #4 ON 10/17/2008. DRILLED 12-1/4" HOLE TO 2480' GL (2497' KB). ENCOUNTERED NO WATER. RAN 58 JTS (2469.15') OF 9-5/8", 36.0#, J-55, STC CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2486' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO CRAIGS RIG.
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MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1600 PSIG. PUMPED 191 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (146 BBLS) OF PREMIUM LEAD CEMENT W/ 0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/ 300 SX (63 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/187 BBLS FRESH WATER. BUMPED PLUG W/530# @ 9:56 PM, 10/20/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 150 BBLS INTO FRESH WATER FLUSH. NO CEMENT TO SURFACE. CEMENT FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 48 HRS. RDMO HALLIBURTON CEMENTERS.

TOP JOB # 2: MIRU HALLIBURTON CEMENTERS. MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. . HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIGS RIG 4 TOOK SURVEYS WHILE DRILLING HOLE @ 1240' = 1.0 DEGREE & 2410' = 1.5 DEGREE.

CONDUCTOR LEVEL RECORD: PS= 89.8 OPS= 89.9 VDS= 89.9 MS= 90.0.

9 5/8 CASING LEVEL RECORD: PS= 89.8 OPS= 89.8 VDS= 89.9 MS= 89.9.

LES FARNSWORTH EMAILED NOTIFICATION TO BLM OF THE SURFACE CASING & CEMENT JOB ON 10/16/2008 @ 8:34 AM.

11-03-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$19,546	Completion	\$0	Daily Total	\$19,546						
Cum Costs: Drilling	\$359,383	Completion	\$0	Well Total	\$359,383						
MD	2,497	TVD	2,497	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDRT, MOVE RIG OUT WITH WESTROC TRUCKS AND RURT ON NEW LOCATION. RIG MOVE FROM CWU 1020-15 TO THE CWU 1338-15, 1.6 MILES. CLEAN MUD TANKS WITH BADGER VAC TRUCK. RIG 80% MOVED IN AND 50% RIGGED UP AT REPORT TIME. DERRICK NOT YET UP AT REPORT TIME. TRANSFERRED 290.10' 4.5", 11.6#, N-80 CASING AND 2000 GL. FUEL TO CWU 1338-15.
FULL CREWS, 9 MEN DAYLIGHT, 5 MEN MORNING TOUR.			
NO ACCIDENTS OR INCIDENTS REPORTED			
SAFETY MEETINGS: RURT, RIG MOVE SAFETY.			
FUEL ON HAND 2000 GL'S. USED 0 GL.			
UNMANNED GAS DETECTOR ON LOCATION 0 DAYS			
WEATHER 30 DEGREES AND RAINY.			

11-04-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$31,557	Completion	\$0	Daily Total	\$31,557						
Cum Costs: Drilling	\$390,940	Completion	\$0	Well Total	\$390,940						
MD	2,570	TVD	2,570	Progress	63	Days	1	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 2,570'

Start	End	Hrs	Activity Description
06:00	16:00	10.0	RIG UP ROTARY TOOL. DERRICK UP @ 10:00 11/3/08. RIG ON DAYWORK @ 16:00 11/3/08.
16:00	18:00	2.0	NU BOP, CHOKE MANIFOLD, ACCUMULATOR AND FLOWLINE. FIXED HYDRAULIC LEAK ON PIPE RAMS.

18:00 22:00 4.0 TEST BOPS AS FOLLOWS WITH B&C QUICK TEST. TESTER JOHN SIDWELL. WITNESSED BY BLM CLIFF JOHNSON. TEST UPPER & LOWER KELLY VALVE, INSIDE BOP & SAFETY VALVE TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & INSIDE VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST PIPE RAMS & OUTSIDE BOP VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST ANNULAR PREVENTER TO 250 PSI LOW FOR 5 MINUTES & 2500 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE & MANIFOLDS TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TEST BLIND RAMS, KILL LINE, CHOKE LINE, & OUTSIDE MANIFOLD VALVES TO 250 PSI LOW FOR 5 MINUTES & 5000 PSI HIGH FOR 10 MINUTES. TESTED SURFACE CASING TO 1500 PSI FOR 30 MINUTES. TESTED SUPERCHOKE TO 1000 PSI FOR 10 MINUTES. ALL TESTS HELD.

22:00 22:30 0.5 RU WEATHERFORD TRS LD MACHINE. HELD SAFETY MEETING WITH ALL ON LOCATION PRESENT OVER PU BHA AND DP.

22:30 02:30 4.0 PU BHA AND DP. TAG CEMENT AT 2430'.

02:30 03:30 1.0 DRILL CEMENT, FLOAT EQUIP. AND 10' NEW HOLE TO 2507'. SPOT GEL PILL IN PREPERATION OF F.I.T. TEST.

03:30 04:00 0.5 FITNESS INTEGRITY TEST TO 250 PSI @ 2507'. 11.0 EMW W/ A 9.0 PPG MUD.

04:00 04:30 0.5 SURVEY

04:30 06:00 1.5 DRILLING FROM 2507' TO 2570'. 63' @ 42' FPH. WOB 10-16, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1200 PSI. MUD WT 9.0 & VIS 32

FULL CREWS, 9 MEN DAYLIGHT, 5 MEN MORNING TOUR.

NO ACCIDENTS OR INCIDENTS REPORTED.

TEST AND FUNCTIONED BOP AND CHOKE.

SAFETY MEETINGS: #1 TESTING BOP'S #2 PU BHA.

FUEL ON HAND 1700 GL'S. USED 300 GL.

UNMANNED GAS DETECTOR ON LOCATION 1 DAYS

WEATHER 36 DEGREES AND CLEAR.

06:00 SPUD 7 7/8" SURFACE HOLE @ 06:00 HRS, 11/04/2008.

11-05-2008		Reported By		DAVID GREESON							
DailyCosts: Drilling	\$69,631		Completion	\$0		Daily Total	\$69,631				
Cum Costs: Drilling	\$460,572		Completion	\$0		Well Total	\$460,572				
MD	4,498	TVD	4,498	Progress	1,928	Days	2	MW	8.9	Visc	29.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4,498'											

Start	End	Hrs	Activity Description
06:00	20:00	14.0	DRILLING FROM 2570' TO 3561'. (991') 70' FPH. WOB 10-16, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1400 PSI. MUD WT 9.0 & VIS 32.
20:00	20:30	0.5	SURVEY @ 3500', 2.66 DEGREES.
20:30	06:00	9.5	DRILLING FROM 3561' TO 4498'. (937') 99' FPH. WOB 10-16, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1500 PSI. MUD WT 9.3 & VIS 32.

FULL CREWS BOTH TOURS.NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: #1 ROTARY TABLE SAFETY #2 MAKING CONNECTIONS.

FORMATIONS: MAHOGANY SHALE 2,411', WASATCH 4,814'.

FUEL RECEIVED 8000 GL. ON HAND 7200 GL'S. USED 1600 GL.

UNMANNED GAS DETECTOR ON LOCATION 2 DAYS

BOILER 8 HOURS, WEATHER 30 DEGREES AND CLEAR.

11-06-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$37,606	Completion	\$0	Daily Total	\$37,606
Cum Costs: Drilling	\$498,178	Completion	\$0	Well Total	\$498,178
MD	6,095	TVD	6,095	Progress	1,597
Days	3	MW	9.4	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6,095'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING FROM 4498' TO 5222'. (724') 80' FPH. WOB 14-18, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1700 PSI. MUD WT 9.8 & VIS 34.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILLING FROM 5222' TO 6095'. (873') 60' FPH. WOB 14-18, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.0 & VIS 35.

FULL CREWS BOTH TOURS. NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING AND FUNCTION ANNULAR.

SAFETY MEETINGS: #1 100% TIE OFF #2 ROTARY TABLE.

FORMATIONS: MAHOGANY SHALE 2,411'

WASATCH 4,814', CHAPITA WELLS 5,411',

BUCK CANYON 6,093'.

FUEL ON HAND 6500 GL'S. USED 1000 GL.

UNMANNED GAS DETECTOR ON LOCATION 3 DAYS

BOILER 24 HOURS, WEATHER 34 DEGREES AND CLEAR.

#1 LIGHT PLANT THREW A ROD, BROKE CRANKCASE.

NEW ENGINE PACKAGE ARRIVING THIS AFTERNOON.

11-07-2008 Reported By DAVID GREESON

Daily Costs: Drilling	\$87,214	Completion	\$0	Daily Total	\$87,214
Cum Costs: Drilling	\$585,668	Completion	\$0	Well Total	\$585,668
MD	6,920	TVD	6,920	Progress	825
Days	4	MW	9.9	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING @ 6,920'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING FROM 6095' TO 6505'. (410') 46' FPH. WOB 14-18, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 1900 PSI. MUD WT 10.2 & VIS 35.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILLING FROM 6505' TO 6920'. (415') 29' FPH. WOB 16-20, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 10.5 & VIS 36.

FULL CREWS BOTH TOURS. NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING AND FUNCTION ANNULAR.

SAFETY MEETINGS: #1 MAKING CONNECTIONS #2 DERRICK INSPECTION.

FORMATIONS: MAHOGANY SHALE 2,411'

WASATCH 4,814'

CHAPITA WELLS 5,411'
 BUCK CANYON 6,093'
 NORTH HORN 6,733'
 PRICE RIVER 7,324'

FUEL ON HAND 5000 GL'S. USED 1500 GL.
 UNMANNED GAS DETECTOR ON LOCATION 4 DAYS
 BOILER 24 HOURS, WEATHER 25 DEGREES AND CLEAR.

11-08-2008 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$30,819	Completion	\$4,186	Daily Total	\$35,006
Cum Costs: Drilling	\$616,488	Completion	\$4,186	Well Total	\$620,675

MD 7,574 **TVD** 7,574 **Progress** 654 **Days** 4 **MW** 10.4 **Visc** 34.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING@ 7,574'

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILLING FROM 6920' TO 7132'. (212') 24' FPH. WOB 16-22, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 10.5 & VIS 36.
15:00	15:30	0.5	SERVICE RIG
15:30	06:00	14.5	DRILLING FROM 7132' TO 7574'. (442') 30' FPH. WOB 16-22, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2000 PSI. MUD WT 10.8 & VIS 36.

FULL CREWS BOTH TOURS. NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND HELD BOP DRILLS.
 SAFETY MEETINGS: #1 STEAM HEATERS #2 PU DP IN V-DOOR.
 FORMATIONS:
 MAHOGANY SHALE 2,411'
 WASATCH 4,814'
 CHAPITA WELLS 5,411'
 BUCK CANYON 6,093'
 NORTH HORN 6,733'
 PRICE RIVER 7,324'

FUEL ON HAND 3400 GL'S. USED 1600 GL.
 UNMANNED GAS DETECTOR ON LOCATION 5 DAYS
 BOILER 24 HOURS, WEATHER 25 DEGREES AND CLEAR.

11-09-2008 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$40,402	Completion	\$1,293	Daily Total	\$41,696
Cum Costs: Drilling	\$656,890	Completion	\$5,480	Well Total	\$662,371

MD 8,220 **TVD** 8,220 **Progress** 646 **Days** 5 **MW** 10.9 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,220'

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLING FROM 7574' TO 7859'. (284') 27' FPH. WOB 16-22, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2100 PSI. MUD WT 10.8 & VIS 36.

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16:30 17:00 0.5 SERVICE RIG
 17:00 06:00 13.0 DRILLING FROM 7859' TO 8220'. (361') 28' FPH. WOB 16-22, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.1 & VIS 36.

FULL CREWS BOTH TOURS. NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND FUNCTIONED ANNULAR.
 SAFETY MEETINGS: #1 MIXING CHEMICALS #2 INSPECTING RIG FOR SAFETY.

FORMATIONS:
 MAHOGANY SHALE 2,411'
 WASATCH 4,814'
 CHAPITA WELLS 5,411'
 BUCK CANYON 6,093'
 NORTH HORN 6,733'
 PRICE RIVER 7,324'
 MIDDLE PRICE 8,197'

FUEL RECEIVED 3000 GL, ON HAND 4500 GL'S. USED 1900 GL.
 UNMANNED GAS DETECTOR ON LOCATION 6 DAYS
 BOILER 24 HOURS, WEATHER 32 DEGREES AND CLEAR.

11-10-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$29,379	Completion	\$0	Daily Total	\$29,379						
Cum Costs: Drilling	\$686,245	Completion	\$5,480	Well Total	\$691,725						
MD	8,700	TVD	8,700	Progress	480	Days	6	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING @ 8,700'											

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING FROM 8220' TO 8302'. (82') 20' FPH. WOB 16-24, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.1 & VIS 36.
10:00	10:30	0.5	SERVICE RIG
10:30	12:00	1.5	DRILLING FROM 8302' TO 8334'. (32') 21' FPH. WOB 16-24, ROTARY 54 & MOTOR 72. #1 PUMP ON HOLE @ 130 SPM, 455 GPM @ 2200 PSI. MUD WT 11.2 & VIS 36.
12:00	13:00	1.0	CIRCULATE BOTTOMS UP BEFORE TRIP FOR BIT @ 8334'. DROP SURVEY AND PUMP DRY JOB SLUG.
13:00	16:30	3.5	TRIP OUT OF THE HOLE @ 8,334' FOR BIT.
16:30	17:30	1.0	LD ROLLER REAMERS, MUD MOTOR AND BIT #1. PU NEW MM AND BIT #2: AN SMITH BITS MI 616 W/ 6 X 14'S FOR JETS.
17:30	21:00	3.5	TRIP IN THE HOLE W/ BHA AND BIT #2. KELLY UP AT 8270', 8' FILL ON BOTTOM.
21:00	06:00	9.0	DRILLING FROM 8334' TO 8700'. (366') 41' FPH. WOB 16-20, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.2 & VIS 38.

FULL CREWS BOTH TOURS. NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND TRIPPING.
 SAFETY MEETINGS: #1 RIG SERVICE #2 BOTTOMS UP GASES.

FORMATIONS:
 MAHOGANY SHALE 2,411'

WASATCH 4,814'
 CHAPITA WELLS 5,411'
 BUCK CANYON 6,093'
 NORTH HORN 6,733'
 PRICE RIVER 7,324'
 MIDDLE PRICE 8,197'
 LOWER PRICE 8,990'

FUEL ON HAND 3100 GL'S. USED 1400 GL.
 UNMANNED GAS DETECTOR ON LOCATION 7 DAYS
 BOILER 24 HOURS, WEATHER 32 DEGREES AND CLEAR.

11-11-2008	Reported By	DAVID GREESON									
Daily Costs: Drilling	\$62,050	Completion	\$6,216	Daily Total	\$68,266						
Cum Costs: Drilling	\$748,295	Completion	\$11,697	Well Total	\$759,992						
MD	9,172	TVD	9,172	Progress	472	Days	7	MW	11.2	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING @ 9172'

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILLING FROM 8700' TO 8807'. (107') 36' FPH. WOB 16-20, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.2 & VIS 38.
09:00	14:30	5.5	TRIP OUT OF HOLE WET DUE TO MUD MOTOR FAILURE @ 8,807'..
14:30	15:30	1.0	LD LOCKED UP MUD MOTOR AND BIT #2. PU BIT AND MM #3.
15:30	19:00	3.5	TRIP IN THE HOLE WITH BHA AND BIT #3. WELL GIVING PROPER VOLUME DISPLACEMENT.
19:00	06:00	11.0	DRILLING FROM 8807' TO 9172'. (365') 33' FPH. WOB 16-20, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.3 & VIS 38.

FULL CREWS BOTH TOURS. NO ACCIDENTS OR INCIDENTS REPORTED.
 CHECK COM DRILLING AND TRIPPING.
 SAFETY MEETINGS: #1 TRIPPING WET #2 DERRICK SAFETY.

FORMATIONS:
 MAHOGANY SHALE 2,411'
 WASATCH 4,814'
 CHAPITA WELLS 5,411'
 BUCK CANYON 6,093'
 NORTH HORN 6,733'
 PRICE RIVER 7,324'
 MIDDLE PRICE 8,197'
 LOWER PRICE 8,990'
 SEGO 9,467'
 TD 9,660'

FUEL ON HAND 1700 GL'S. USED 1400 GL.
 UNMANNED GAS DETECTOR ON LOCATION 8 DAYS
 BOILER 24 HOURS, WEATHER 32 DEGREES AND CLEAR.

11-12-2008 Reported By DAVID GREESON

DailyCosts: Drilling \$38,055 Completion \$0 Daily Total \$38,055

Cum Costs: Drilling \$786,491 Completion \$11,697 Well Total \$798,188

MD 9,660 TVD 9,660 Progress 518 Days 8 MW 11.4 Visc 37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: 9660' / LDDP

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLING FROM 9172' TO 9391'. (219') 34' FPH. WOB 16-22, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2200 PSI. MUD WT 11.3 & VIS 38.
12:30	13:00	0.5	SERVICE RIG.
13:00	22:00	9.0	DRILLING FROM 9391' TO 9660'. (299') 33' FPH. WOB 16-22, ROTARY 54 & MOTOR 66. #1 PUMP ON HOLE @ 125 SPM, 438 GPM @ 2300 PSI. MUD WT 11.5 & VIS 38.
22:00	23:30	1.5	CIRCULATE BOTTOMS UP BEFORE WIPER TRIP.
23:30	00:30	1.0	WIPER TRIP 15 STANDS, RETURN TO BOTTOM. NO TIGHT SPOTS, NO HOLE FILL ON BOTTOM.
00:30	02:00	1.5	CIRCULATE BOTTOMS UP BEFORE LD DP. RU WEATHERFORD TRS LD MACHINE AND HELD SAFETY MEETING WITH ALL PRESENT.
02:00	06:00	4.0	LD DP AND BHA. BREAK KELLY. TD WELL @ 22:00 HRS, 11/11/08. CASING POINT @ 02:00 HRS, 11/12/08.

FULL CREWS BOTH TOURS. NO ACCIDENTS OR INCIDENTS REPORTED.

CHECK COM DRILLING AND TRIPPING.

SAFETY MEETINGS: #1 LD DRILL STRING #2 RIGGING UP SERVICE TOOLS.

FORMATIONS:

MAHOGANY SHALE 2,411'

WASATCH 4,814'

CHAPITA WELLS 5,411'

BUCK CANYON 6,093'

NORTH HORN 6,733'

PRICE RIVER 7,324'

MIDDLE PRICE 8,197'

LOWER PRICE 8,990'

SEGO 9,467'

TD 9,660'

FUEL RECEIVED 2250 GL. ON HAND 2600 GL'S. USED 1400 GL.

UNMANNED GAS DETECTOR ON LOCATION 9 DAYS

BOILER 24 HOURS, WEATHER 32 DEGREES AND CLEAR.

11-13-2008 Reported By D GREESON / D WINKLER

DailyCosts: Drilling \$63,592 Completion \$198,943 Daily Total \$262,535

Cum Costs: Drilling \$850,083 Completion \$210,640 Well Total \$1,060,723

MD 9,660 TVD 9,660 Progress 0 Days 9 MW 11.6 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	LAY DOWN DRILL PIPE AND BHA
10:00	11:00	1.0	SAFETY MEETING, RIG UP WEATHERFORD EQUIPMENT
11:00	16:30	5.5	RUN A TOTAL OF 223 JT'S 4.5 11.6#, N80 LTC CASING, FS @ 9660', FC @ 9614', 2 MARKER JT'S @ 6924' & 4413', INSTALL CENTRALIZER ON MIDDLE OF SHOE JT. TOP OF SECOND JT. THAN EVERY 3RD. JT. 30 CENTRALIZERS. THREAD LOCK SHOE, 1ST JT, FLOAT COLLAR & 2ND JT.
16:30	18:00	1.5	LAND WELL HEAD, RIG DOWN CASING EQUIPMENT
18:00	18:30	0.5	RIG UP SCHLUMBERGER
18:30	20:30	2.0	RU SCHLUMBERGER. HOLD PRE-JOB SAFETY MTG. TEST LINES TO 5000 PSI. PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER. MIXED AND PUMPED LEAD CEMENT 360 SKS 35:65 POZ G + ADDITIVES (YIELD 2.26) AT 12.0 PPG WITH 12.88 GPS H2O. MIXED AND PUMPED TAIL 1580 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.98 GPS H2O. DISPLACED TO FLOAT COLLAR WITH 145 BBL H2O WITH 2 GAL/1000 LO64 FRESH WATER. AVG MIX AND DISPLACEMENT RATE 6.6 BPM. FINAL PUMP PRESSURE 2500 PSI AT 2.3 BPM. BUMPED PLUG TO 3500 PSI. BLEED OFF PRESSURE, FLOATS HELD. LEAVE CEMENT HEAD ON FOR 1 HR. RIG DOWN CEMENTERS.
20:30	21:30	1.0	LAND PACK OFF AND TEST WELL HEAD.
21:30	23:30	2.0	CLEAN TANKS , RELEASE RIG 11/12/2008 @ 2330 HRS.
23:30	06:00	6.5	RDRT, TO MOVE RIG AND EQUIPMENT TO SUGARLOAF 1-17, RIG MOVE IS APPROXIMATELY 550 MILES. CASING POINT COST: \$809,959 RIG RELEASE COST: \$1,020,599. TRANSFER 84.42' OF 4.5" N-80, 11.6# CSG. TO EOG WHITE RIVER YARD 0000 GLS. DIESEL FUEL TO THE SUGAR LOAF 1-17

NO ACCIDENTS OR INCIDENTS REPORTED

SAFETY MEETINGS: WITH THIRD PARTY CONTRACTORS

UNMANNED LOGGER UNIT RELEASED AFTER 9 DAYS.

06:00 RIG RELEASE @ 23:30 HRS, 11/12/08.
CASING POINT COST \$ 817,437.

11-18-2008		Reported By		SEARLE	
DailyCosts: Drilling	\$0	Completion	\$44,913	Daily Total	\$44,913
Cum Costs: Drilling	\$850,083	Completion	\$255,553	Well Total	\$1,105,636
MD	9,660	TVD	9,660	Progress	0
Formation :	PBTD : 9614.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 680'. EST CEMENT TOP @ 880'. RD SCHLUMBERGER.

11-22-2008		Reported By		MCCURDY	
DailyCosts: Drilling	\$0	Completion	\$1,643	Daily Total	\$1,643
Cum Costs: Drilling	\$850,083	Completion	\$257,196	Well Total	\$1,107,279
MD	9,660	TVD	9,660	Progress	0
Formation :	PBTD : 9614.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

12-09-2008	Reported By	WHITEHEAD
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Daily Costs: Drilling	\$0	Completion	\$1,200	Daily Total	\$1,200
Cum Costs: Drilling	\$850,083	Completion	\$258,396	Well Total	\$1,108,479
MD	9,660	TVD	9,660	Progress	0
				Days	12
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9614.0	Perf : 8200'-9428'	PKR Depth : 0.0		

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 9190'-91', 9198'-99', 9207'-08', 9232'-33', 9253'-54', 9326'-27', 9327'-28', 9369'-70', 9378'-79', 9387'-88', 9420'-21', 9427'-28' @ 3 SPF @ 120° PHASING. RDWL. MIRU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4171 GAL WF116 LINEAR PREPAD, 1179 GAL YF116ST+ PAD, 40933 GAL YF116ST+ W/ 136600 # 20/40 SAND @ .5-5 PPG. MTP 6246 PSIG. MTR 52.5 BPM. ATP 5143 PSIG. ATR 46.3 BPM. ISIP 3240 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 9160'. PERFORATE L/MPR FROM 8888'-89', 8921'-22', 8945'-46', 9010'-11', 9033'-34', 9049'-50', 9070'-71', 9076'-77', 9108'-09', 9121'-22', 9122'-23', 9142'-43' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4200 GAL YF120ST+ PAD, 37368 GAL YF116ST+ W/ 121500 # 20/40 SAND @ .5-5 PPG. MTP 6506 PSIG. MTR 51.3 BPM. ATP 5408 PSIG. ATR 44.8 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 8824'. PERFORATE MPR FROM 8636'-37', 8650'-51', 8660'-61', 8688'-89', 8711'-12', 8712'-13', 8740'-41', 8754'-55', 8755'-56', 8796'-97', 8803'-04', 8811'-12' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4152 GAL YF120 ST+ PAD, 16353 GAL YF116ST+ W/ 33300 # 20/40 SAND @ .5-3 PPG. MTP 6396 PSIG. MTR 50.1 BPM. ATP 5922 PSIG. ATR 39.6 BPM. ISIP 3180 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 8605'. PERFORATE MPR FROM 8408'-09', 8427'-28', 8450'-51', 8492'-93', 8499'-00', 8513'-14', 8528'-29', 8536'-37', 8554'-55', 8564'-65', 8572'-73', 8589'-90' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 4168 GAL YF116ST+ PAD, 44259 GAL YF116ST+ W/ 150200 # 20/40 SAND @ .5-5 PPG. MTP 6664 PSIG. MTR 54.5 BPM. ATP 5367 PSIG. ATR 46.3 BPM. ISIP 3160 PSIG. RD SCHLUMBERGER.
			RUWL SET 6K CFP AT 8380'. PERFORATE MPR FROM 8200'-01', 8213'-14', 8232'-33', 8271'-72', 8277'-78', 8283'-84', 8295'-96', 8313'-14', 8329'-30', 8337'-38', 8347'-48', 8366'-67' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/ 165 GAL GYPTRON T-106, 3217 GAL YF116ST+ PAD, 56319 GAL YF116ST+ W/ 198200 # 20/40 SAND @ .5-5 PPG. MTP 6292 PSIG. MTR 51.3 BPM. ATP 4852 PSIG. ATR 47.8 BPM. ISIP 2870 PSIG. RD SCHLUMBERGER.SDFN

12-10-2008	Reported By	WHITEHEAD/ IVIE			
Daily Costs: Drilling	\$0	Completion	\$332,315	Daily Total	\$332,315
Cum Costs: Drilling	\$850,083	Completion	\$590,711	Well Total	\$1,440,794
MD	9,660	TVD	9,660	Progress	0
				Days	13
				MW	0.0
				Visc	0.0
Formation : MESAVERDE	PBTD : 9614.0	Perf : 7419'-9428'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RUWL. SET 6K CFP AT 8132'. PERFORATE UPR FROM 7901'-02', 7910'-11', 7920'-21', 7930'-31', 7961'-62', 7982'-83', 7988'-89', 7994'-95', 8044'-45', 8099'-00', 8108'-09', 8118'-19' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 3311 GAL YF116ST+ PAD, 47443 GAL YF116ST+ W/163300# 20/40 SAND @ .5-5 PPG. MTP 6191 PSIG. MTR 51BPM. ATP 4624 PSIG. ATR 47.2 BPM. ISIP 2540 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7890'. PERFORATE UPR FROM 7635'-36', 7706'-07', 7774'-75', 7781'-82', 7802'-03', 7803'-04', 7814'-15', 7831'-32', 7832'-33', 7863'-64', 7868'-69', 7869'-70' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2907 GAL YF116ST+ PAD, 37013 GAL YF116ST+ W/121000# 20/40 SAND @ .5-5 PPG. MTP 6495 PSIG. MTR 51.5 BPM. ATP 4881 PSIG. ATR 47.5 BPM. ISIP 3240 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7610'. PERFORATE UPR FROM 7419'-20', 7425'-26', 7426'-27', 7431'-32', 7474'-75', 7481'-82', 7532'-33', 7533'-34', 7578'-79', 7579'-80', 7587'-88', 7588'-89' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING W/165 GAL GYPTRON T-106, 2917 GAL YF116ST+ PAD, 36979 GAL YF116ST+ W/122000# 20/40 SAND @ .5-5 PPG. MTP 6406 PSIG. MTR 50.9 BPM. ATP 4775 PSIG. ATR 46.4 BPM. ISIP 3120 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CBP AT 7376'. RDWL. MIRU ROYAL RIG # 1. ND FRAC VALVES. NU BOP. SDFN.

12-11-2008		Reported By		IVIE							
DailyCosts: Drilling		\$0		Completion		\$26,901		Daily Total		\$26,901	
Cum Costs: Drilling		\$850,083		Completion		\$617,612		Well Total		\$1,467,695	
MD	9,660	TVD	9,660	Progress	0	Days	14	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9614.0			Perf : 7419'-9428'			PKR Depth : 0.0		
Activity at Report Time: CLEAN OUT AFTER FRAC											
Start	End	Hrs	Activity Description								
06:00	18:00	12.0	RIH W/MILL & POBS TO TAG @ 7376'. SDFN.								

12-12-2008		Reported By		IVIE							
DailyCosts: Drilling		\$0		Completion		\$54,759		Daily Total		\$54,759	
Cum Costs: Drilling		\$850,083		Completion		\$672,371		Well Total		\$1,522,454	
MD	9,660	TVD	9,660	Progress	0	Days	15	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9614.0			Perf : 7419'-9428'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CLEANED OUT & DRILLED OUT PLUGS @ 7376', 7610', 7890', 8132', 8380', 8605', 8824', 9160'. RIH. CLEANED OUT TO PBTD @ 9614'. LANDED TBG AT 8136' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.								

FLOWED 14 HRS. 24/64" CHOKE. FTP 1350 PSIG. CP 1500 PSIG. 92 BFPH. RECOVERED 1286 BLW. 8161 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# L-80 TBG 31.81'

XN NIPPLE 1.10'

249 JTS 2-3/8 4.7# L-80 TBG 8085.15'

BELOW KB 17.00'

LANDED @ 8136.06' KB

12-13-2008		Reported By		HAL IVIE							
DailyCosts: Drilling		\$0		Completion		\$3,490		Daily Total		\$3,490	
Cum Costs: Drilling		\$850,083		Completion		\$675,861		Well Total		\$1,525,944	
MD	9,660	TVD	9,660	Progress	0	Days	16	MW	0.0	Visc	0.0

Formation : MESAVERDE

PBSD : 9614.0

Perf : 7419"-9428'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 22 HRS. 24/64" CHOKE. FTP 1400 PSIG. CP 1150 PSIG. 56 BFPH. RECOVERED 1239 BLW. 6922 BLWTR. 1052 MCFD. SD FOR 2 HRS. RU BRECO UNIT.

12-14-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$3,490 Daily Total \$3,490

Cum Costs: Drilling \$850,083 Completion \$678,351 Well Total \$1,528,434

MD 9,660 TVD 9,660 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 9614.0

Perf : 7419"-9428'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1250 PSIG. CP 1750 PSIG. 48 BFPH. RECOVERED 1156 BLW. 5766 BLWTR. 1472 MCFD RATE.

FLOWED 1052 MCF, 12 BC & 1239 BW IN 24 HRS ON 24/64" CHOKE, TP 1350 PSIG, CP 1400 PSIG. TEST UNIT.

12-15-2008 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$2,490 Daily Total \$2,490

Cum Costs: Drilling \$850,083 Completion \$680,841 Well Total \$1,530,924

MD 9,660 TVD 9,660 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBSD : 9614.0

Perf : 7419"-9428'

PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1150 PSIG. CP 1950 PSIG. 43 BFPH. RECOVERED 1040 BLW. 4726 BLWTR. 1512 MCFD RATE.

FLOWED 1421 MCF, 68 BC & 1156 BW IN 24 HRS ON 24/64" CHOKE, TP 1200 PSIG, CP 2100 PSIG. TEST UNIT.

INITIAL PRODUCTION. OPENING PRESSURE: TP 900 & CP 1400 PSI. TURNED WELL TO QUESTAR SALES AT 12:30 PM, 12/12/08. FLOWED 1108 MCFD RATE ON 24/64" POS CHOKE. QUESTAR GAS METER #7980. STATIC 228. TEST UNIT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU0283A		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator EOG RESOURCES, INC.			7. Unit or CA Agreement Name and No. CHAPITA WELLS		
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1338-15		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-39513		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1850FSL 1750FWL 40.03381 N Lat, 109.42926 W Lon At top prod interval reported below NESW 1850FSL 1750FWL 40.03381 N Lat, 109.42926 W Lon At total depth NESW 1850FSL 1750FWL 40.03381 N Lat, 109.42926 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 15 T9S R22E Mer SLB		
14. Date Spudded 10/09/2008			12. County or Parish UINTAH		
15. Date T.D. Reached 11/11/2008			13. State UT		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/12/2008			17. Elevations (DF, KB, RT, GL)* 4830 GL		
18. Total Depth: MD TVD 9660			19. Plug Back T.D.: MD TVD 9614		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <input checked="" type="checkbox"/> RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2486		750		0	
7.875	4.500 N-80	11.6	0	9660		1940		880	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8136							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7419	9428	9190 TO 9428		3	
B)			8888 TO 9143		3	
C)			8636 TO 8812		3	
D)			8408 TO 8590		3	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9190 TO 9428	46,448 GALS GELLED WATER & 136,600# 20/40 SAND
8888 TO 9143	41,733 GALS GELLED WATER & 121,500# 20/40 SAND
8636 TO 8812	20,670 GALS GELLED WATER & 33,300# 20/40 SAND
8408 TO 8590	48,592 GALS GELLED WATER & 150,200# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/12/2008	12/26/2008	24	→	10.0	458.0	120.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	500	1400.0	→	10	458	120		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #66382 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

JAN 21 2009

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7419	9428		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1807 1913 2411 4700 4809 5394 6096 7322

32. Additional remarks (include plugging procedure):

Please see the attached page for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

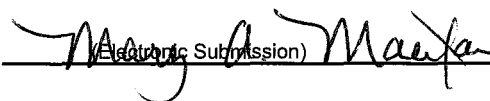
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #66382 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 01/16/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1338-15 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8200-8367	3/spf
7901-8119	3/spf
7635-7870	3/spf
7419-7589	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8200-8367	59,701 GALS GELLED WATER & 198,200# 20/40 SAND
7901-8119	50,919 GALS GELLED WATER & 163,300# 20/40 SAND
7635-7870	40,085 GALS GELLED WATER & 121,000# 20/40 SAND
7419-7589	40,061 GALS GELLED WATER & 122,000# 20/40 SAND

Perforated the Lower Price River from 9190-91', 9198-99', 9207-08', 9232-33', 9253-54', 9326-27', 9327-28', 9369-70', 9378-79', 9387-88', 9420-21', 9427-28' w/ 3 spf.

Perforated the Lower/Middle Price River from 8888-89', 8921-22', 8945-46', 9010-11', 9033-34', 9049-50', 9070-71', 9076-77', 9108-09', 9121-22', 9122-23', 9142-43' w/ 3 spf.

Perforated the Middle Price River from 8636-37', 8650-51', 8660-61', 8688-89', 8711-12', 8712-13', 8740-41', 8754-55', 8755-56', 8796-97', 8803-04', 8811-12' w/ 3 spf.

Perforated the Middle Price River from 8408-09', 8427-28', 8450-51', 8492-93', 8499-8500', 8513-14', 8528-29', 8536-37', 8554-55', 8564-65', 8572-73', 8589-90' w/ 3 spf.

Perforated the Middle Price River from 8200-01', 8213-14', 8232-33', 8271-72', 8277-78', 8283-84', 8295-96', 8313-14', 8329-30', 8337-38', 8347-48', 8366-67' w/ 3 spf.

Perforated the Upper Price River from 7901-02', 7910-11', 7920-21', 7930-31', 7961-62', 7982-83', 7988-89', 7994-95', 8044-45', 8099-8100', 8108-09', 8118-19' w/ 3 spf.

Perforated the Upper Price River from 7635-36', 7706-07', 7774-75', 7781-82', 7802-03', 7803-04', 7814-15', 7831-32', 7932-33', 7863-64', 7868-69', 7869-70' w/ 3 spf.

Perforated the Upper Price River from 7419-20', 7425-26', 7426-27', 7431-32', 7474-75', 7481-82', 7532-33', 7533-34', 7578-79', 7579-80', 7587-88', 7588-89' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Middle Price River	8166
Lower Price River	8950
Sego	9467

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1338-15

API number: 4304739513

Well Location: QQ NESW Section 15 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NO WATER

Formation tops: 1 _____ 2 _____ 3 _____
(Top to Bottom) 4 _____ 5 _____ 6 _____
7 _____ 8 _____ 9 _____
10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas

DATE 1/16/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0283-A
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: CWU 1338-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1850 FSL 1750 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 15 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047395130000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/30/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: Pit Closure	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The reserve pit on the referenced location was closed on 9/30/2009 as per the APD procedure.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 07, 2009		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 10/6/2009	